CERTIFICATION OF ENROLLMENT

SENATE BILL 5552

Chapter 347, Laws of 2007

60th Legislature 2007 Regular Session

DISCHARGES OF OIL

EFFECTIVE DATE: 07/22/07

Passed by the Senate April 17, 2007 YEAS 35 NAYS 12

BRAD OWEN

President of the Senate

Passed by the House April 5, 2007 YEAS 69 NAYS 28

FRANK CHOPP

Speaker of the House of Representatives

Approved May 7, 2007, 10:00 a.m.

CERTIFICATE

I, Thomas Hoemann, Secretary of the Senate of the State of Washington, do hereby certify that the attached is **SENATE BILL 5552** as passed by the Senate and the House of Representatives on the dates hereon set forth.

THOMAS HOEMANN

Secretary

FILED

May 8, 2007

Secretary of State State of Washington

CHRISTINE GREGOIRE

Governor of the State of Washington

SENATE BILL 5552

AS AMENDED BY THE HOUSE

Passed Legislature - 2007 Regular Session

State of Washington60th Legislature2007 Regular SessionBy Senators Rockefeller, Spanel, Regala, Kohl-Welles, Kline and OemigRead first time 01/24/2007. Referred to Committee on Water, Energy &
Telecommunications.

AN ACT Relating to discharges of oil; amending RCW 90.48.366, 90.48.368, 90.56.330, 88.40.011, 88.46.010, and 90.56.010; and prescribing penalties.

4 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF WASHINGTON:

5 Sec. 1. RCW 90.48.366 and 1994 sp.s. c 9 s 855 are each amended to 6 read as follows:

7 ((By July 1, 1991,)) The department, in consultation with the 8 departments of $\left(\left(\frac{\text{fisheries}}{1}\right)\right)$ fish and wildlife $\left(\left(\frac{1}{1}\right)\right)$ and natural 9 resources, and the parks and recreation commission, shall adopt rules 10 establishing a compensation schedule for the discharge of oil in violation of this chapter and chapter 90.56 RCW. 11 The amount of compensation assessed under this schedule shall be no less than one 12 13 dollar per gallon of oil spilled and no greater than ((fifty)) one hundred dollars per gallon of oil spilled. The compensation schedule 14 15 shall reflect adequate compensation for unquantifiable damages or for 16 quantifiable at reasonable for damages not cost any adverse environmental, recreational, aesthetic, or other effects caused by the 17 18 spill and shall take into account:

(1) Characteristics of any oil spilled, such as toxicity,
 dispersibility, solubility, and persistence, that may affect the
 severity of the effects on the receiving environment, living organisms,
 and recreational and aesthetic resources;

(2) The sensitivity of the affected area as determined by such 5 factors as: (a) The location of the spill; (b) habitat and living 6 resource sensitivity; (c) seasonal distribution or sensitivity of 7 living resources; (d) areas of recreational use or 8 aesthetic importance; (e) the proximity of the spill to important habitats for 9 10 birds, aquatic mammals, fish, or to species listed as threatened or endangered under state or federal law; (f) significant archaeological 11 12 resources as determined by the ((office)) <u>department</u> of archaeology and 13 historic preservation; and (g) other areas of special ecological or 14 recreational importance, as determined by the department((. If the department has adopted rules for a compensation table prior to July 1, 15 16 1992, the sensitivity of significant archaeological resources shall only be included among factors to be used in the compensation table 17 when the department revises the rules for the compensation table after 18 July 1, 1992)); and 19

(3) Actions taken by the party who spilled oil or any party liable for the spill that: (a) Demonstrate a recognition and affirmative acceptance of responsibility for the spill, such as the immediate removal of oil and the amount of oil removed from the environment; or (b) enhance or impede the detection of the spill, the determination of the quantity of oil spilled, or the extent of damage, including the unauthorized removal of evidence such as injured fish or wildlife.

27 **Sec. 2.** RCW 90.48.368 and 1994 c 264 s 92 are each amended to read 28 as follows:

(1) The department shall adopt rules establishing a formal process 29 for preassessment screening of damages resulting from spills to the 30 31 waters of the state causing the death of, or injury to, fish, animals, vegetation, or other resources of the state. The rules shall specify 32 33 the conditions under which the department shall convene a preassessment screening committee. The preassessment screening process shall occur 34 concurrently with reconnaissance activities. The committee shall use 35 36 information obtained from reconnaissance activities as well as any 37 other relevant resource and resource use information. For each

incident, the committee shall determine whether a damage assessment 1 2 investigation should be conducted, or, whether the compensation schedule authorized under RCW 90.48.366 and 90.48.367 should be used to 3 assess damages. The committee may accept restoration or enhancement 4 projects or studies proposed by the liable parties in lieu of some or 5 all of: (a) The compensation schedule authorized under RCW 90.48.366 6 7 and 90.48.367; or (b) the claims from damage assessment studies 8 authorized under RCW 90.48.142.

(2) A preassessment screening committee 9 may consist of 10 representatives of the departments of ecology, archaeology and historic preservation, fish and wildlife, <u>health</u>, and natural resources, 11 12 ((social and health services, and emergency management,)) and the parks 13 and recreation commission, ((the office of archaeology and historic preservation,)) as well as other federal, state, and local agencies, 14 15 and tribal and local governments whose presence would enhance the reconnaissance or damage assessment aspects of spill response. 16 The 17 department shall chair the committee and determine which 18 representatives will be needed on a spill-by-spill basis.

19 (3) The committee shall consider the following factors when determining whether a damage assessment study authorized under RCW 20 21 90.48.367 should be conducted: (a) Whether evidence from 22 reconnaissance investigations suggests that injury has occurred or is likely to occur to publicly owned resources; (b) the potential loss in 23 24 services provided by resources injured or likely to be injured and the 25 expected value of the potential loss; (c) whether a restoration project 26 to return lost services is technically feasible; (d) the accuracy of 27 damage quantification methods that could be used and the anticipated cost-effectiveness of applying each method; (e) the extent to which 28 injury to resources can be verified with 29 likelv available quantification methods; and (f) whether the injury, once quantified, 30 can be translated into monetary values with sufficient precision or 31 32 accuracy.

33 (4) When a resource damage assessment is required for an oil spill 34 in the ((navigable)) waters of the state, as defined in RCW 90.56.010, 35 the state trustee agency responsible for the resource and habitat 36 damaged shall conduct the damage assessment and pursue all appropriate 37 remedies with the responsible party.

1 (5) Oil spill damage assessment studies authorized under RCW 2 90.48.367 may only be conducted if the committee, after considering the 3 factors enumerated in subsection (3) of this section, determines that 4 the damages to be investigated are quantifiable at a reasonable cost 5 and that proposed assessment studies are clearly linked to 6 quantification of the damages incurred.

7 (6) As new information becomes available, the committee may 8 reevaluate the scope of damage assessment using the factors listed in 9 subsection (3) of this section and may reduce or expand the scope of 10 damage assessment as appropriate.

(7) The preassessment screening process shall provide for the ongoing involvement of persons who may be liable for damages resulting from an oil spill. The department may negotiate with a potentially liable party to perform restoration and enhancement projects or studies which may substitute for all or part of the compensation authorized under RCW 90.48.366 and 90.48.367 or the damage assessment studies authorized under RCW 90.48.367.

18 (8) For the purposes of this section and RCW 90.48.367, the cost of 19 a damage assessment shall be considered "reasonable" when the 20 anticipated cost of the damage assessment is expected to be less than 21 the anticipated damage that may have occurred or may occur.

22 **Sec. 3.** RCW 90.56.330 and 1992 c 73 s 36 are each amended to read 23 as follows:

Except as otherwise provided in RCW 90.56.390, any person who 24 negligently discharges oil, or causes or permits the entry of the same, 25 26 shall incur, in addition to any other penalty as provided by law, a penalty in an amount of up to ((twenty)) one hundred thousand dollars 27 for every such violation, and for each day the spill poses risks to the 28 29 environment as determined by the director. Any person who 30 intentionally or recklessly discharges or causes or permits the entry 31 of oil into the waters of the state shall incur, in addition to any other penalty authorized by law, a penalty of up to ((one)) five 32 hundred thousand dollars for every such violation and for each day the 33 spill poses risks to the environment as determined by the director. 34 The amount of the penalty shall be determined by the director after 35 36 taking into consideration the size of the business of the violator, the 37 gravity of the violation, the previous record of the violator in

complying, or failing to comply, with the provisions of chapter 90.48 1 2 RCW, the speed and thoroughness of the collection and removal of the oil, and such other considerations as the director deems appropriate. 3 Every act of commission or omission which procures, aids or abets in 4 5 the violation shall be considered a violation under the provisions of this section and subject to the penalty herein provided for. 6 The 7 penalty ((herein)) provided for in this section shall be imposed pursuant to RCW 43.21B.300. 8

9 **Sec. 4.** RCW 88.40.011 and 2003 c 56 s 2 are each amended to read 10 as follows:

11 The definitions in this section apply throughout this chapter 12 unless the context clearly requires otherwise.

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(1) "Barge" means a vessel that is not self-propelled.

14 (2) "Cargo vessel" means a self-propelled ship in commerce, other
15 than a tank vessel, fishing vessel, or a passenger vessel, of three
16 hundred or more gross tons.

17 (3) "Bulk" means material that is stored or transported in a loose,
18 unpackaged liquid, powder, or granular form capable of being conveyed
19 by a pipe, bucket, chute, or belt system.

20 (4) "Covered vessel" means a tank vessel, cargo vessel, or 21 passenger vessel.

22

(5) "Department" means the department of ecology.

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(6) "Director" means the director of the department of ecology.

(7)(a) "Facility" means any structure, group of structures,
equipment, pipeline, or device, other than a vessel, located on or near
the navigable waters of the state that transfers oil in bulk to or from
any vessel with an oil carrying capacity over two hundred fifty barrels
or pipeline, that is used for producing, storing, handling,
transferring, processing, or transporting oil in bulk.

30 (b) A facility does not include any: (i) Railroad car, motor 31 vehicle, or other rolling stock while transporting oil over the 32 highways or rail lines of this state; (ii) retail motor vehicle motor 33 fuel outlet; (iii) facility that is operated as part of an exempt 34 agricultural activity as provided in RCW 82.04.330; (iv) underground 35 storage tank regulated by the department or a local government under 36 chapter 90.76 RCW; or (v) marine fuel outlet that does not dispense

more than three thousand gallons of fuel to a ship that is not a 1 2 covered vessel, in a single transaction.

(8) "Fishing vessel" means a self-propelled commercial vessel of 3 three hundred or more gross tons that is used for catching or 4 5 processing fish.

(9) "Gross tons" means tonnage as determined by the United States 6 7 coast quard under 33 C.F.R. section 138.30.

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(10) "Hazardous substances" means any substance listed as of March 1, 2003, in Table 302.4 of 40 C.F.R. Part 302 adopted under section 9 101(14) of the federal comprehensive environmental response, 10 compensation, and liability act of 1980, as amended by P.L. 99-499. 11 12 The following are not hazardous substances for purposes of this 13 chapter:

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(a) Wastes listed as F001 through F028 in Table 302.4; and

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(b) Wastes listed as K001 through K136 in Table 302.4.

(11) "Navigable waters of the state" means those waters of the 16 17 state, and their adjoining shorelines, that are subject to the ebb and flow of the tide and/or are presently used, have been used in the past, 18 19 or may be susceptible for use to transport intrastate, interstate, or 20 foreign commerce.

21 (12) "Oil" or "oils" means oil of any ((naturally occurring)) kind that is liquid ((hydrocarbons)) at atmospheric temperature ((and 22 pressure coming from the earth, including condensate and natural 23 24 gasoline,)) and any fractionation thereof, including, but not limited 25 to, crude oil, petroleum, gasoline, fuel oil, diesel oil, biological oils and blends, oil sludge, oil refuse, and oil mixed with wastes 26 27 other than dredged spoil. Oil does not include any substance listed as of March 1, 2003, in Table 302.4 of 40 C.F.R. Part 302 adopted under 28 section 101(14) of the federal comprehensive environmental response, 29 compensation, and liability act of 1980, as amended by P.L. 99-499. 30

31 (13) "Offshore facility" means any facility located in, on, or 32 under any of the navigable waters of the state, but does not include a facility any part of which is located in, on, or under any land of the 33 state, other than submerged land. 34

(14) "Onshore facility" means any facility any part of which is 35 located in, on, or under any land of the state, other than submerged 36 37 land, that because of its location, could reasonably be expected to

cause substantial harm to the environment by discharging oil into or on
 the navigable waters of the state or the adjoining shorelines.

3 (15)(a) "Owner or operator" means (i) in the case of a vessel, any 4 person owning, operating, or chartering by demise, the vessel; (ii) in 5 the case of an onshore or offshore facility, any person owning or 6 operating the facility; and (iii) in the case of an abandoned vessel or 7 onshore or offshore facility, the person who owned or operated the 8 vessel or facility immediately before its abandonment.

9 (b) "Operator" does not include any person who owns the land 10 underlying a facility if the person is not involved in the operations 11 of the facility.

12 (16) "Passenger vessel" means a ship of three hundred or more gross 13 tons with a fuel capacity of at least six thousand gallons carrying 14 passengers for compensation.

15 (17) "Ship" means any boat, ship, vessel, barge, or other floating 16 craft of any kind.

17 (18) "Spill" means an unauthorized discharge of oil into the waters 18 of the state.

19 (19) "Tank vessel" means a ship that is constructed or adapted to 20 carry, or that carries, oil in bulk as cargo or cargo residue, and 21 that:

22 (a) Operates on the waters of the state; or

23 (b) Transfers oil in a port or place subject to the jurisdiction of 24 this state.

(20) "Waters of the state" includes lakes, rivers, ponds, streams, inland waters, underground water, salt waters, estuaries, tidal flats, beaches and lands adjoining the seacoast of the state, sewers, and all other surface waters and watercourses within the jurisdiction of the state of Washington.

30 **Sec. 5.** RCW 88.46.010 and 2000 c 69 s 1 are each amended to read 31 as follows:

32 ((Unless the context clearly requires otherwise,)) The definitions 33 in this section apply throughout this chapter <u>unless the context</u> 34 <u>clearly requires otherwise</u>.

35 (1) "Best achievable protection" means the highest level of 36 protection that can be achieved through the use of the best achievable 37 technology and those staffing levels, training procedures, and

operational methods that provide the greatest degree of protection achievable. The director's determination of best achievable protection shall be guided by the critical need to protect the state's natural resources and waters, while considering (a) the additional protection provided by the measures; (b) the technological achievability of the measures; and (c) the cost of the measures.

7 (2) "Best achievable technology" means the technology that provides 8 the greatest degree of protection taking into consideration (a) 9 processes that are being developed, or could feasibly be developed, 10 given overall reasonable expenditures on research and development, and 11 (b) processes that are currently in use. In determining what is best 12 achievable technology, the director shall consider the effectiveness, 13 engineering feasibility, and commercial availability of the technology.

14 (3) "Cargo vessel" means a self-propelled ship in commerce, other 15 than a tank vessel or a passenger vessel, of three hundred or more 16 gross tons, including but not limited to, commercial fish processing 17 vessels and freighters.

(4) "Bulk" means material that is stored or transported in a loose,
unpackaged liquid, powder, or granular form capable of being conveyed
by a pipe, bucket, chute, or belt system.

21 (5) "Covered vessel" means a tank vessel, cargo vessel, or 22 passenger vessel.

(6) "Department" means the department of ecology.

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(7) "Director" means the director of the department of ecology.

(8) "Discharge" means any spilling, leaking, pumping, pouring,emitting, emptying, or dumping.

(9)(a) "Facility" means any structure, group of structures, equipment, pipeline, or device, other than a vessel, located on or near the navigable waters of the state that transfers oil in bulk to or from a tank vessel or pipeline, that is used for producing, storing, handling, transferring, processing, or transporting oil in bulk.

32 (b) A facility does not include any: (i) Railroad car, motor 33 vehicle, or other rolling stock while transporting oil over the 34 highways or rail lines of this state; (ii) retail motor vehicle motor 35 fuel outlet; (iii) facility that is operated as part of an exempt 36 agricultural activity as provided in RCW 82.04.330; (iv) underground 37 storage tank regulated by the department or a local government under 1 chapter 90.76 RCW; or (v) marine fuel outlet that does not dispense 2 more than three thousand gallons of fuel to a ship that is not a 3 covered vessel, in a single transaction.

4 (10) "Marine facility" means any facility used for tank vessel
5 wharfage or anchorage, including any equipment used for the purpose of
6 handling or transferring oil in bulk to or from a tank vessel.

7 (11) "Navigable waters of the state" means those waters of the 8 state, and their adjoining shorelines, that are subject to the ebb and 9 flow of the tide and/or are presently used, have been used in the past, 10 or may be susceptible for use to transport intrastate, interstate, or 11 foreign commerce.

12 (12) "Oil" or "oils" means oil of any ((naturally occurring)) kind 13 that is liquid ((hydrocarbons)) at atmospheric temperature ((and 14 pressure coming from the earth, including condensate and natural gasoline,)) and any fractionation thereof, including, but not limited 15 to, crude oil, petroleum, gasoline, fuel oil, diesel oil, biological 16 17 oils and blends, oil sludge, oil refuse, and oil mixed with wastes other than dredged spoil. Oil does not include any substance listed in 18 Table 302.4 of 40 C.F.R. Part 302 adopted August 14, 1989, under 19 section 101(14) of the federal comprehensive environmental response, 20 21 compensation, and liability act of 1980, as amended by P.L. 99-499.

(13) "Offshore facility" means any facility located in, on, or under any of the navigable waters of the state, but does not include a facility any part of which is located in, on, or under any land of the state, other than submerged land. "Offshore facility" does not include a marine facility.

(14) "Onshore facility" means any facility any part of which is located in, on, or under any land of the state, other than submerged land, that because of its location, could reasonably be expected to cause substantial harm to the environment by discharging oil into or on the navigable waters of the state or the adjoining shorelines.

(15)(a) "Owner or operator" means (i) in the case of a vessel, any person owning, operating, or chartering by demise, the vessel; (ii) in the case of an onshore or offshore facility, any person owning or operating the facility; and (iii) in the case of an abandoned vessel or onshore or offshore facility, the person who owned or operated the vessel or facility immediately before its abandonment.

1 (b) "Operator" does not include any person who owns the land 2 underlying a facility if the person is not involved in the operations 3 of the facility.

4 (16) "Passenger vessel" means a ship of three hundred or more gross
5 tons with a fuel capacity of at least six thousand gallons carrying
6 passengers for compensation.

7 (17) "Person" means any political subdivision, government agency,
8 municipality, industry, public or private corporation, copartnership,
9 association, firm, individual, or any other entity whatsoever.

10 (18) "Ship" means any boat, ship, vessel, barge, or other floating 11 craft of any kind.

(19) "Spill" means an unauthorized discharge of oil into the watersof the state.

14 (20) "Tank vessel" means a ship that is constructed or adapted to 15 carry, or that carries, oil in bulk as cargo or cargo residue, and 16 that:

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(a) Operates on the waters of the state; or

(b) Transfers oil in a port or place subject to the jurisdiction ofthis state.

20 (21) "Waters of the state" includes lakes, rivers, ponds, streams, 21 inland waters, underground water, salt waters, estuaries, tidal flats, 22 beaches and lands adjoining the seacoast of the state, sewers, and all 23 other surface waters and watercourses within the jurisdiction of the 24 state of Washington.

(22) "Worst case spill" means: (a) In the case of a vessel, a spill of the entire cargo and fuel of the vessel complicated by adverse weather conditions; and (b) in the case of an onshore or offshore facility, the largest foreseeable spill in adverse weather conditions.

29 Sec. 6. RCW 90.56.010 and 2000 c 69 s 15 are each amended to read 30 as follows:

31 ((For purposes of this chapter, the following definitions shall 32 apply unless the context indicates otherwise:)) The definitions in this 33 section apply throughout this chapter unless the context clearly 34 requires otherwise.

35 (1) "Best achievable protection" means the highest level of 36 protection that can be achieved through the use of the best achievable 37 technology and those staffing levels, training procedures, and

operational methods that provide the greatest degree of protection 1 2 achievable. The director's determination of best achievable protection shall be quided by the critical need to protect the state's natural 3 resources and waters, while considering (a) the additional protection 4 5 provided by the measures; (b) the technological achievability of the measures; and (c) the cost of the measures. 6

7 (2) "Best achievable technology" means the technology that provides the greatest degree of protection taking into consideration (a) 8 processes that are being developed, or could feasibly be developed, 9 given overall reasonable expenditures on research and development, and 10 (b) processes that are currently in use. In determining what is best 11 achievable technology, the director shall consider the effectiveness, 12 13 engineering feasibility, and commercial availability of the technology. 14

(3) "Board" means the pollution control hearings board.

(4) "Cargo vessel" means a self-propelled ship in commerce, other 15 16 than a tank vessel or a passenger vessel, three hundred or more gross 17 tons, including but not limited to, commercial fish processing vessels 18 and freighters.

(5) "Bulk" means material that is stored or transported in a loose, 19 20 unpackaged liquid, powder, or granular form capable of being conveyed 21 by a pipe, bucket, chute, or belt system.

22 (6) "Committee" means the preassessment screening committee established under RCW 90.48.368. 23

(7) "Covered vessel" means a tank vessel, cargo vessel, 24 or 25 passenger vessel.

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(8) "Department" means the department of ecology.

27 (9) "Director" means the director of the department of ecology.

(10) "Discharge" means any spilling, leaking, pumping, pouring, 28 29 emitting, emptying, or dumping.

(11)(a) "Facility" means any structure, group of structures, 30 31 equipment, pipeline, or device, other than a vessel, located on or near 32 the navigable waters of the state that transfers oil in bulk to or from a tank vessel or pipeline, that is used for producing, storing, 33 handling, transferring, processing, or transporting oil in bulk. 34

35 (b) A facility does not include any: (i) Railroad car, motor vehicle, or other rolling stock while transporting oil over the 36 37 highways or rail lines of this state; (ii) underground storage tank 38 regulated by the department or a local government under chapter 90.76

1 RCW; (iii) motor vehicle motor fuel outlet; (iv) facility that is 2 operated as part of an exempt agricultural activity as provided in RCW 3 82.04.330; or (v) marine fuel outlet that does not dispense more than 4 three thousand gallons of fuel to a ship that is not a covered vessel, 5 in a single transaction.

6 (12) "Fund" means the state coastal protection fund as provided in 7 RCW 90.48.390 and 90.48.400.

8 (13) "Having control over oil" shall include but not be limited to 9 any person using, storing, or transporting oil immediately prior to 10 entry of such oil into the waters of the state, and shall specifically 11 include carriers and bailees of such oil.

12 (14) "Marine facility" means any facility used for tank vessel 13 wharfage or anchorage, including any equipment used for the purpose of 14 handling or transferring oil in bulk to or from a tank vessel.

15 (15) "Navigable waters of the state" means those waters of the 16 state, and their adjoining shorelines, that are subject to the ebb and 17 flow of the tide and/or are presently used, have been used in the past, 18 or may be susceptible for use to transport intrastate, interstate, or 19 foreign commerce.

(16) "Necessary expenses" means the expenses incurred by the department and assisting state agencies for (a) investigating the source of the discharge; (b) investigating the extent of the environmental damage caused by the discharge; (c) conducting actions necessary to clean up the discharge; (d) conducting predamage and damage assessment studies; and (e) enforcing the provisions of this chapter and collecting for damages caused by a discharge.

27 (17) "Oil" or "oils" means ((naturally occurring)) oil of any kind that is liquid ((hydrocarbons)) at atmospheric temperature ((and 28 pressure coming from the earth, including condensate and natural 29 gasoline,)) and any fractionation thereof, including, but not limited 30 31 to, crude oil, petroleum, gasoline, fuel oil, diesel oil, biological 32 oils and blends, oil sludge, oil refuse, and oil mixed with wastes other than dredged spoil. Oil does not include any substance listed in 33 Table 302.4 of 40 C.F.R. Part 302 adopted August 14, 1989, under 34 section 101(14) of the federal comprehensive environmental response, 35 compensation, and liability act of 1980, as amended by P.L. 99-499. 36 37 (18) "Offshore facility" means any facility located in, on, or

1 under any of the navigable waters of the state, but does not include a 2 facility any part of which is located in, on, or under any land of the 3 state, other than submerged land.

4 (19) "Onshore facility" means any facility any part of which is 5 located in, on, or under any land of the state, other than submerged 6 land, that because of its location, could reasonably be expected to 7 cause substantial harm to the environment by discharging oil into or on 8 the navigable waters of the state or the adjoining shorelines.

9 (20)(a) "Owner or operator" means (i) in the case of a vessel, any 10 person owning, operating, or chartering by demise, the vessel; (ii) in 11 the case of an onshore or offshore facility, any person owning or 12 operating the facility; and (iii) in the case of an abandoned vessel or 13 onshore or offshore facility, the person who owned or operated the 14 vessel or facility immediately before its abandonment.

(b) "Operator" does not include any person who owns the land underlying a facility if the person is not involved in the operations of the facility.

18 (21) "Passenger vessel" means a ship of three hundred or more gross 19 tons with a fuel capacity of at least six thousand gallons carrying 20 passengers for compensation.

(22) "Person" means any political subdivision, government agency,
 municipality, industry, public or private corporation, copartnership,
 association, firm, individual, or any other entity whatsoever.

(23) "Ship" means any boat, ship, vessel, barge, or other floatingcraft of any kind.

26 (24) "Spill" means an unauthorized discharge of oil or hazardous27 substances into the waters of the state.

(25) "Tank vessel" means a ship that is constructed or adapted to carry, or that carries, oil in bulk as cargo or cargo residue, and that:

31 (a) Operates on the waters of the state; or

32 (b) Transfers oil in a port or place subject to the jurisdiction of33 this state.

(26) "Waters of the state" includes lakes, rivers, ponds, streams,
 inland waters, underground water, salt waters, estuaries, tidal flats,
 beaches and lands adjoining the seacoast of the state, sewers, and all
 other surface waters and watercourses within the jurisdiction of the
 state of Washington.

- 1 (27) "Worst case spill" means: (a) In the case of a vessel, a 2 spill of the entire cargo and fuel of the vessel complicated by adverse 3 weather conditions; and (b) in the case of an onshore or offshore 4 facility, the largest foreseeable spill in adverse weather conditions.
 - Passed by the Senate April 17, 2007. Passed by the House April 5, 2007. Approved by the Governor May 7, 2007. Filed in Office of Secretary of State May 8, 2007.